



Planning Committee PJM Interconnection June 11, 2015 9:30 a.m. – 12:30 p.m. [EST]

Administration (9:30 – 9:45)

1. Administrative Items

- A. Mr. Herling called the meeting to order and asked if the Planning Committee had any additional items for the agenda. There were no suggestions for additional agenda items.
- B. Mr. Herling asked Ms. Thomas to review the meeting minutes of the May 7, 2015 Planning Committee meeting. Mr. Kopinski then made a motion to approve the minutes. Mr. Trayers seconded the motion. In a voice vote, the Planning Committee approved the May 7, 2015 Planning Committee minutes.
- C. Mr. Koza discussed Order 1000 Lessons Learned upcoming meeting material. The next meeting on June 16th will cover topics such as proposal template, redaction guidelines, TO standards, and voltage threshold.
- D. Mr. Sims discussed the 2015 RTEP Proposal Window. The first proposal window will open the week of June 15th. The first window will include the Baseline, Generation Deliverability, Common Mode Outage, Load Deliverability, and N-1-1 thermal and voltage analyses. Members requested having 45 days for the window in order to provide PJM with accurate cost estimates.
- E. 2015 PRC-023-3 Facility List

Mr. Herman reported that on May 29th the 2015 PRC-023-3 Facility List has been distributed.

Endorsements/Approvals (9:45 – 10:15)

2. PAR Charter

- a. Mr. Berner reviewed the PAR Transmission Injection and Withdrawal Rights Charter. The Phase Angle Regulator Task Force (PARTF) will be determining if PARs should have firm transfer and withdrawal rights similar to DC transmissions lines. Mr. Herling asked the Planning Committee to endorse the charter. Mr. Scarpignato made a motion to endorse the charter and . Mr. Kopinski seconded. IN A VOICE VOTE, THE PLANNING COMMITTEE ENDORSED THE PAR TRANSMISSION INJECTION AND WITHDRAWAL RIGHTS CHARTER.
- b. Mr. Berner informed members that the next meeting would be scheduled for Friday June 12th.

3. MOD-032 Procedure Document

Mr. Sims sought final feedback and comments for MOD-032 Procedure Document. This document will be effective July 1, 2015. TOs, GOs, and LSEs will be required to submit data based on the

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MOD-32 Requirement 2 standards beginning July 1, 2016. PJM will be requesting data from the entities impacted by Quarter 1 of 2016 to help members transition into the new process.

- 4. Problem Statement and Issue Charge for Earlier Queue Submittals
 - a. Mr. Egan reviewed the problem statement and issue charge for incentivizing earlier queue submittals. The original issue charge was modified such that all activities would be handled by the Planning Committee and not a new taskforce. Mr. Herling asked the Planning Committee to endorse the problem statement and issue charge. Ms. Young made a motion to endorse the charter and Ms. Krizenoskas seconded. IN A VOICE VOTE, THE PLANNING COMMITTEE ENDORSED THE PROBLEM STATEMENT AND ISSUE CHARGE FOR INCENTIVIZING EARLIER QUEUE SUBMITTALS.
 - b. Mr. Egan highlighted issues that take place during the closing queue submittal process. Mr. Egan noted as an example from the AA1 queue, that , a third of queue submittals are came in at the last day of the queue and they have 70% deficiencies. The combination of these issues results in late queue study reports. PJM is essentially losing the modelling period to clear up the deficiencies. Educational sessions such as webinars will be scheduled to address these issues.

First Readings (10:15 - 10:50)

5. Design, Engineering, and Construction Standards

Ms. Glatz provided a first read of the problem statement and issue charge for standards for competitively solicited projects. Under Order 1000 Lessons Learned problem statement, PJM staff will be asking the Planning Committee to form a taskforce to develop guidelines and standards for design, engineering, and construction of transmission equipment for non-incumbent designated entities. The task force will run for 12-24 months. Members suggested that FAC-002 through FAC-004 methodology should be used for developing minimum design standards.

- Merchant Network Upgrade
 - Mr. Egan provided a first read regarding tariff language changes to merchant network upgrades.
- 7. Order 1000 Proposal Fee
 - Mr. Barrett provided a first read regarding proposal fees being submitted for Order 1000 Proposals.

Education (10:50 - 12:25)

NERC/RRO Update

Mr. Kuras provided the Planning Committee with an update on recent NERC activities and PJM compliance activities. The comments are due for standards FAC-010-3, FAC-011-3, and FAC-014-2 regarding Project 2015-03 Periodic Review of System Operating Limits Standards by 6/17. The Ballot and comments are due for standard IRO-006-EAST-2 and IRO-009-2 regarding Project





2015-06 Interconnection Reliability Operations and Coordination by 7/8. NERC Standards subject to future enforcement can be found under the June 11th Planning Committee Material.

9. AA2 Queue Statistics

Mr. Egan provided information on the status of PJM's Interconnection Queue.

10. Light Load Criteria Update

Mr. Sims discussed next steps for light load criteria changes. Mr. Sims reviewed results from the sensitivity analysis done for the light load study specifically surrounding the dispatch of wind, coal, and gas generators. Members suggested that PJM may be overestimating the reactive capability of the dispatched gas units. Mr. Sims asked the TOs to continue to give us feedback regarding the light load criteria and sensitivity results.

11. Long Term Firm Transmission Service Requests

Mr. Berner provided an update regarding the study of long term firm transmission service requests. The next meeting will be held schedule for the end of June, possibly the beginning of July. The Planning Committee will be informed.

12. PJM Manuals Update for Multi-Driver Approach

Mr. Herman discussed updating PJM Manual 13 series regarding Multi-Driver Approach. The Multi-Driver approach had previously been discussed at RPPTF. The final proposal was approved earlier this year. PJM will be incorporating final FERC filing language into the PJM 14 Series Manuals. Redlines changes will be reviewed at upcoming Planning Committee meetings.

13. SPS Removals in the PPL Zone

Ms. Krizenoskas discussed the removal of the Susquehanna Generator Loss of Outlet, Wescosville T3 and Montour Runback special protection schemes. These three SPSS will be removed effective summer 2015. The three SPS removals will be presented at the next MRC.

14. 2015 Model Build Schedule

Mr. Sims reviewed the upcoming 2015 model build schedule. The model build schedule will be for the near term and long term topology updates for the 2021 RTEP case.

15. Energy Market Uplift

Mr. McGlynn reviewed next steps for incorporating energy market uplift in the planning process. Members asked PJM staff to provide examples of the type of energy market uplift that the Planning Committee would be creating a process for. Mr. McGlynn will present at an upcoming Planning Committee Meeting the type of scenarios and issues to be addressed.

16. Winter Study Update





Mr. Sims discussed the winter study criteria. Mr. Sims will be asking the Planning Committee in future meetings to approve this new criterion and will be providing updated manual language and initial results within the July – August timeframe.

17. PJM.com Update

Ms. Luna provided an update regarding several PJM.com changes. The new Meeting Center goes live Friday, June 26 and it will allow stakeholders to more easily register for meetings. Ms. Luna also highlighted the Inside Lines news site located at inside.lines.pjm.com. The site went live earlier in 2015 and provides more timely news than the former monthly newsletter provided. The search engine found on PJM.com has also had some adjustments and the Markets & Operations section is also being refreshed. The changes that have been made to the Markets & Operations sections include providing more streamlined, easy to navigate content. Each of these changes are mobile friendly.

Future Agenda Items

There were no future agenda items suggested.

Future Meeting Dates

July 9, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA
August 13, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA
September 10, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA
October 8, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA
November 5, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA
December 3, 2015	9:30 AM	PJM Conference and Training Center, Valley Forge, PA

Author: Amber Thomas

Attendance

Attendees	Company Name
Steven Herling - Chairman	PJM Interconnection, LLC
Amber Thomas - Secretary	PJM Interconnection, LLC
Sean Black	Ameren Control Area
Patrick Hayes	Ameren Control Area
Takis Laios	American Electric Power
Chris Norton	American Municipal Power, Inc.
Dale Burmester	American Transmission Company, LLC
Chris Hagman	American Transmission Company, LLC
Mike Schlindwein	American Transmission Company, LLC
Brock Ondayko	Appalachain Power Company
Pati Esposito	Atlantic Grid Operations A, LLC
Markian Melnyk	Atlantic Grid Operations A, LLC
Deniz Ozkan	Atlantic Grid Operations A, LLC





Zelalem Tekle Baltimore Gas and Electric Company
James Jablonski Borough of Butler, Butler Electric Division

Travis Bouslog Burns and McDonnell

David Scarpignato Calpine Energy Services, L.P.

Jakob Metzler Castleton Commodities Merchant Trading

Barry Trayers Citigroup Energy, Inc.

Connie Davis City of Cleveland, DPU, Div of Cleveland Public Pwr

Deral Danis CLEAN LINE ENERGY PARTNERS LLC William Allen Commonwealth Edison Company Thomas Leeming Commonwealth Edison Company Paul Mills Commonwealth Edison Company Ronald Regner Commonwealth Edison Company Guy Filomena Customized Energy Solutions, Ltd.* Carl Johnson Customized Energy Solutions, Ltd.* Jonathan Sasser Customized Energy Solutions, Ltd.* John Horstmann Dayton Power & Light Company (The) Mike Hurd Dayton Power & Light Company (The)

John Farber DE Public Service Commission

Robert Howatt Deleware Public Service Commission

David Hastings DHastCo

Allen Todd Downes Associates, Inc George Owens Downes Associates, Inc. Greg Pakela DTE Energy Trading, Inc.

Steve Steinkuhl Duke Energy Business Services LLC

Julie Mason Duke Energy Ohio, Inc.
Anita Schafer Duke Energy Ohio, Inc.
Judith Stubbe Duke Energy Ohio, Inc.
Jason Harchick Duquesne Light Company

Iker Chocarro Aguirrebengoa E.ON Climate & Renewables North America, Inc.

Nathan Bradley East Kentucky Power Cooperative, Inc.
Rebecca Davis East Kentucky Power Cooperative, Inc.
Chuck Dugan East Kentucky Power Cooperative, Inc.

Bruce Campbell EnergyConnect, Inc.
Andrew Tan Eversource Energy

Roozbeh Shegarfi Exelon

Melanie Sanders Exelon Business Services Company, LLC
Robert Taylor Exelon Business Services Company, LLC
Alina Halay Federal Energy Regulatory Commission

Lou D'Alessandris FirstEnergy Corporation

Thomas Bainbridge FirstEnergy Solutions Corporation





Jim BenchekFirstEnergy Solutions CorporationDavid MartonFirstEnergy Solutions CorporationJohn Syner (FE)FirstEnergy Solutions Corporation

Charles Vansant GenPower Coal III, LLC
Derek Hagaman GT Power Group

Bob Patrylo H-P Energy Resources LLC

James Nash Hudson Transmission Partners, LLC Bob Thomas Illinois Municipal Electric Agency

Thomas Piascik IMG Midstream Kenneth Foladare IMG Midstream LLC

Thomas Fecho Indiana Michigan Power Company

Alex Ma Invenergy

Brenda Prokop ITC Mid-Atlantic Development LLC

Sandeep Baidwan LS Power Transmission, LLC

Robert O'Connell Main Line Electricity Market Consultants
Frederick Kelley Maryland Power Plant Research Program
Ralph De Geeter Maryland Public Service Commission

Kevin Dean McNees Wallace & Nurick LLC

John Kopinski MidAtlantic

Bruce Burcat Mid-Atlantic Renewable Energy Coalition

Adam Solomon Midwest Independent Transm. Sys Op, Inc. (Credit Acct)

George Kogut New York Power Authority

John Binh Vu Nextera Energy David Davis Nextera Energy

Stephen Huntoon NextEra Energy Power Marketing, LLC

James Manning North Carolina Electric Membership Corporation
Miles Taylor Northern Indiana Public Services Company

Neal Fitch NRG Power Marketing LLC

Yohannes Mariam Office of the Peoples Counsel for the District of Columbia

John Donelson Old Dominion Electric Cooperative Steven Lieberman Old Dominion Electric Cooperative

Gregory Carmean Organization of PJM States

Debbie Gebolys Other
Annalee Grant Other
Reginald Mendis Other
Bryan Rushing Other

Regina Carrado PECO Energy Company
Mike Donnelly PECO Energy Company
Dhruv Acharya Pepco Holdings Inc.
Gloria Godson PEPCO Holdings, Inc.





Patricia Kurowski PEPCO Holdings, Inc. Amber Young PEPCO Holdings, Inc.

Robert Marmet Piedmont Environmental Council

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Jeffrey Palermo PJP Consulting

John Brodbeck Potomac Electric Power Company

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Chip Richardson PPL Electric Utilities Corp. dba PPL Utilities
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