



Markets and Reliability Committee The Chase Center on the Riverfront, Wilmington, DE March 26, 2015 9:00 a.m. – 12:15 p.m. EPT

Administration (9:00-9:05)

Welcome, announcements and Anti-trust and Code of Conduct announcement – Mr. Dave Anders

Endorsements/Approvals (9:05-10:45)

1. Draft Minutes (9:05-9:10)

Approve minutes from the January 22, 2015 Markets and Reliability Committee (MRC) meeting.

2. PJM Manuals (9:10-9:30)

- A. Mr. Tong Zhao, PJM, will present revisions to Manual 11: Energy & Ancillary Services Market Operations regarding Demand Bid Screening. The committee will be asked to endorse these proposed revisions.
- B. Ms. Danielle Martini will review changes to Manual 12: Balancing Operations regarding regulation testing. The committee will be asked to endorse these proposed revisions.

3. FTR Revisions (9:30-9:45)

Mr. Tim Horger will present non-substantial FTR revisions. The committee will be asked to endorse the revisions.

4. Energy Market Uplift Sr. Task Force (9:45-10:15)

Mr. Stu Bresler will present revisions to rules regarding treatment of CT Lost Opportunity Cost and a proposal that uplift be treated as an input to the Regional Transmission Expansion Plan, both developed by the Energy Market Uplift Senior Task Force. The committee will be asked to endorse the revisions.

5. Demand Response Forecast for Use in RTEP (10:15-10:30)

Mr. Tom Falin will discuss a proposed change to demand response modeling assumptions in Load Deliverability Analysis. The committee will be asked to endorse the revisions.

6. FERC Order 1000 (10:30-10:45)

Mr. Steve Herling will discuss the recent FERC ruling on PJM's Order 1000 compliance filing and proposed revisions. The Committee will be asked to endorse the proposed revisions.

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First readings (10:45-11:45)

7. Residential DR Measurement & Verification (10:45-11:00)

Mr. Pete Langbein will discuss PJM's intention to file in late April 2015 the Residential Demand Response Measurement and Verification Tariff revisions which were endorsed at the January 22, 2015 Members Committee meeting. Since these revisions may not become effective before the next Base Residual Auction, the endorsed Tariff revisions have been updated to include an additional Delivery Year to the transition plan. The committee will be asked to endorse the proposed update to the revisions at its next meeting.

8. Tariff Harmonization Sr. Task Force (11:00-11:15)

Ms. Janell Fabiano will present the draft charter for the Tariff Harmonization Sr. Task Force. The committee will be asked to approve the proposed charter at its next meeting.

9. Generator Offer Flexibility (11:15-11:30)

Mr. Joe Kerecman and Mr. Dave Pratzon, representing Calpine, will present a proposed problem statement and issue charge regarding the need for more flexible market offers for physical generating resources. The committee will be asked to approve the proposed problem statement and issue charge at its next meeting.

10. PJM Manuals (11:30-12:15)

- A. Mr. Bryson and Mr. Gordon will present proposed revisions to Manual 14D: Generator Operational Requirements regarding a recent NERC Advisory on Generator Governor Frequency Response. The Committee will be asked to endorse these proposed revisions at its next meeting.
- B. Mr. Jeff Bastian will present proposed revisions to Manual 18: PJM Capacity Market regarding implementation of Capacity Performance. The Committee will be asked to endorse these proposed revisions at its next meeting should the FERC accept the recent Capacity Performance related filings before then.

Future Agenda Items (12:15)

Future Meeting Dates

December 17, 2015

April 23, 2015 9:30 a.m. Wilmington, DE May 28, 2015 Wilmington, DE 9:30 a.m. June 25, 2015 Wilmington, DE 9:30 a.m. July 23, 2015 Wilmington, DE 9:30 a.m. August 27, 2015 Wilmington, DE 9:30 a.m. September 24, 2015 9:30 a.m. Wilmington, DE Wilmington, DE October 22, 2015 9:30 a.m. November 19, 2015 Wilmington, DE 9:30 a.m.

9:30 a.m.

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Wilmington, DE





Author: Name

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Please log-in to the voting application at **voting.pim.com**, so that you can be registered as the active voter prior to the start of the meeting.

Questions

- 3 tones = placed in queue.
- Questions will be taken in the order received in the room and on the phone as natural breaks occur.

On the Phone Dial











for operator's attention anytime but during a vote



to be removed from the question queue



for operator's attention during a vote

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