



**DRAFT**  
**Minutes**  
**PJM Interconnection**  
**Markets and Reliability Committee**  
**The Chase Center on the Riverfront, Wilmington, DE**  
**February 23, 2012**  
**9:00 a.m. – 12:45 p.m.**

**Chair/Secretary:**

Kormos	Michael	PJM Interconnection LLC	Not Applicable
Anders	David	PJM Interconnection LLC	Not Applicable

**Voting Members Present:**

Last Name	First Name	Company	Sector
Ainspan	Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Applebaum	David	NextEra Energy Power Marketing, LLC	Generation Owner
Barker	Jason	Baltimore Gas and Electric Company	Transmission Owner
Batta	Michael	Virginia Electric & Power Company	Transmission Owner
Bleiweis	Bruce	DC Energy LLC	Other Supplier
Bruce	Susan	Rep.'g Air Liquide Industrial U.S., LP	End Use Customer
Bruce	Susan	Rep.'g Air Products & Chemicals, Inc.	End Use Customer
Bruce	Susan	Rep.'g Castlebridge Energy Group, LLC	Other Supplier
Bruce	Susan	Rep.'g Gerdau Ameristeel Energy, Inc.	Other Supplier
Bruce	Susan	Rep.'g Industrial Energy Users-Ohio	Other Supplier
Bruce	Susan	Rep.'g Kimberly-Clark Corporation	Generation Owner
Bruce	Susan	Rep.'g Lehigh Portland Cement Company	End Use Customer
Bruce	Susan	Rep.'g Letterkenny Industrial Development Authority	Electric Distributor
Bruce	Susan	Rep.'g Linde LLC	End Use Customer
Bruce	Susan	Rep.'g MeadWestvaco Corporation	End Use Customer
Bruce	Susan	Rep.'g Praxair, Inc.	End Use Customer
Bruce	Susan	Rep.'g Procter & Gamble Paper Products Company (The)	End Use Customer
Bruce	Susan	Rep.'g RG Steel Sparrows Point, LLC	End Use Customer
Bruce	Susan	Rep.'g Sunoco, Inc. (R&M)	End Use Customer
Bruce	Susan	Rep.'g Wellsboro Electric Company (pre-2008)	Electric Distributor
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Carretta	Ken	Public Service Electric & Gas Company	Transmission Owner
Citrolo	John	Calpine Energy Services, L.P.	Generation Owner
Coulbeck	Robert	ENBALA Power Networks Inc.	Other Supplier
Cox	Jason	Dynegy Power Marketing, Inc.	Generation Owner
Erbrick	Michael	EDF Trading North America, LLC	Other Supplier
Esposito	Patricia	NRG Power Marketing LLC	Generation Owner
Evrard	David	Pennsylvania Office of Consumer Advocate	End Use Customer
Fahey	Reem	Edison Mission Marketing and Trading, Inc.	Generation Owner



Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Flaherty	Dale	Duquesne Light Company	Transmission Owner
Francis	Frank	Brookfield Energy Marketing LP	Other Supplier
Fuess	Jay	Rep.'g Energy Consulting Services LLC	Other Supplier
Fuess	Jay	Rep.'g Evraz Claymont Steel	Other Supplier
Fuess	Jay	Rep.'g Ictec.com, Inc.	Other Supplier
Fuess	Jay	Rep.'g Kuehne Chemical Company, Inc.	Other Supplier
Fuess	Jay	Rep.'g PBF Power Marketing LLC	Generation Owner
Gates	Kenneth	Rep.'g Atlantic Grid Operations A, LLC	Other Supplier
Gates	Kenneth	Rep.'g Primary Power LLC	Other Supplier
Griffiths	Dan	Enerwise Global Technologies, Inc.	Other Supplier
Guerry	Katie	Hess Corporation	Other Supplier
Hebert	Damase	Rep.'g Covanta Energy Group, Inc.	Generation Owner
Hebert	Damase	Rep.'g Jersey Green Energy LLC	Other Supplier
Hebert	Damase	Rep.'g NAEA Rock Springs, Inc.	Transmission Owner
Hebert	Damase	Rep.'g RC Cape May Holdings, LLC	Generation Owner
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Horton	Dana	Appalachian Power Company (AEP Generation)	Transmission Owner
Huis	Diane	North Carolina Electric Membership Corporation	Electric Distributor
Hurwich	Mark	Elliott Bay Energy Trading, LLC	Other Supplier
Jablonski	James	Rep.'g Borough of Butler, Butler Electric Division	Electric Distributor
Jablonski	James	Rep.'g Borough of Lavallette, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Madison, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Milltown	Electric Distributor
Jablonski	James	Rep.'g Borough of Park Ridge, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Pemberton	Electric Distributor
Jablonski	James	Rep.'g Borough of Seaside Heights, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of South River, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Vineland Municipal Electric Utility	Electric Distributor
Jennings	Ken	Duke Energy Business Services LLC	Generation Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Long	Scott	Allegheny Electric Cooperative, Inc.	Transmission Owner
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
Miller	Donald	FirstEnergy Solutions Corp.	Transmission Owner
Norton	Chris	American Municipal Power, Inc.	Electric Distributor
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Owens	George	Downes Associates, Inc.	Other Supplier
Owens	George	Rep.'g Mont Alto, PA (Borough of)	Electric Distributor
Owens	George	Rep.'g Thurmont, MD (Town of)	Electric Distributor
Pakela	Greg	DTE Energy Trading, Inc.	Other Supplier
Plante	Matthieu	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Pratzen	David	PECO Energy Company	Transmission Owner
Quinlan	Pamela	Rockland Electric Company	Transmission Owner
Rainey	Frank	PEI Power Corporation	Generation Owner
Razze	Scott	Potomac Electric Power Company	Electric Distributor
Rohrbach	John	Rep.'g Southern Maryland Electric Cooperative	Electric Distributor
Rohrbach	John	Rep.'g Wabash Valley Power Association, Inc.	Other Supplier



Ryckman	Ron	Ameren Energy Marketing Company	Other Supplier
Scarpignato	David	Direct Energy Business, LLC	Other Supplier
Schisler	Ken	EnerNOC, Inc.	Other Supplier
Schofield	William	Rep.'g Blue Ridge Power Agency, Inc.	Electric Distributor
Schofield	William	Rep.'g Borough of Chambersburg (DTEET)	Electric Distributor
Schofield	William	Rep.'g Buckeye Power, Inc.	Electric Distributor
Schofield	William	Rep.'g Central Virginia Electric Cooperative	Electric Distributor
Schofield	William	Rep.'g City of Dover, Delaware	Electric Distributor
Schofield	William	Rep.'g Delaware Municipal Electric Corporation	Electric Distributor
Schofield	William	Rep.'g Easton Utilities Commission	Electric Distributor
Schofield	William	Rep.'g Energy Cooperative Association of PA	Other Supplier
Schofield	William	Rep.'g Hagerstown Light Department	Electric Distributor
Schofield	William	Rep.'g Illinois Municipal Electric Agency	Electric Distributor
Schofield	William	Rep.'g Indiana Municipal Power Agency	Generation Owner
Schofield	William	Rep.'g Madison Gas & Electric Company	Other Supplier
Schofield	William	Rep.'g Northern Virginia Electric Cooperative (NOVEC)	Electric Distributor
Schofield	William	Rep.'g Williamsport, MD (Town of)	Electric Distributor
Schofield	William	Rep.'g WPPI Energy	Other Supplier
Scoglietti	Barbara	Tangent Energy Solutions, Inc.	Other Supplier
Seymour	Melissa	IBERDROLA RENEWABLES, Inc.	Generation Owner
Smith	Thomas	City of Cleveland, DPU, Div of Cleveland Public Pwr	Electric Distributor
Trayers	Barry	Citigroup Energy, Inc.	Other Supplier
Weber	Sharon	PPL EnergyPlus, L.L.C.	Transmission Owner
Williams	Michael	Black Oak Energy, LLC	Other Supplier
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier

### Non - Voting Attendees:

Last Name	First Name	Company	Sector
Abbott	Tim	Duke Energy Business Services, Inc.	Generation Owner
Bainbridge	Thomas	FirstEnergy Solutions Corporation	Transmission Owner
Bearden	Joel	Cargill Power Markets LLC	Other Supplier
Biden	Douglas	Electric Power Generation Association	Not Applicable
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Bowring	Joseph	Monitoring Analytics, LLC	Not Applicable
Burner	Bob	Duke Energy Business Services, Inc.	Generation Owner
Chapman	Mike	Magnolia Energy	Generation Owner
Clover	Bernita	Duquesne Light Company	Transmission Owner
De Geeter	Ralph	PSC of Maryland	Not Applicable
Donovan	Brendan	Northern Indiana Public Service Company	Other Supplier
Edington	Sean	Mercuria	Other Supplier
Evergam	Scott	The Federal Energy Regulatory Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Franklin	Clifford	Westar Energy, Inc.	Other Supplier
Freeman	Allan	Michigan Public Service Commission	Not Applicable
Galligan	Craig	FirstEnergy Solutions Corporation	Transmission Owner
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Giles	Steven	Allegheny Electric Cooperative, Inc.	Transmission Owner



Godson	Gloria	Potomac Electric Power Company	Electric Distributor
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Guy	Gary	Baltimore Gas and Electric Company	Transmission Owner
Hanson	Mark	Illinois Commerce Commission	Not Applicable
Hastings	David	DhastCo,LLC	Not Applicable
Heimbach	Mark	PPL Energy Plus, LLC	Transmission Owner
Heizer	Fred	Ohio PUC	Not Applicable
Hirsch	Steven	Downes Associates, Inc.	Other Supplier
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Howatt	Robert	Maryland Energy Administration	Not Applicable
Huntoon	Stephen	NextEra Energy Power Marketing, LLC	Generation Owner
Hyzinski	Tom	PPL EnergyPlus, L.L.C.	Transmission Owner
Jeremko	Steven	New York State Electric & Gas Corporation	Other Supplier
Kerecman	Joseph	EcoGen Advisors, LLC	Not Applicable
Kimmel	Elizabeth	Kimmel Energy Associates	Not Applicable
Kleppinger	David M.	McNees Wallace & Nurick LLC	Not Applicable
Kogut	George	FirstEnergy Solutions Corporation	Transmission Owner
Kothyakapu	Rakesh	Fellon McCord	Not Applicable
Kuflik	Jennifer	Exelon Generation Co., LLC	Transmission Owner
Lafalce	Michael	Public Service Electric & Gas Company	Transmission Owner
Liang	Cong	EDF Trading North America, LLC	Other Supplier
Liao	Huaiwei	Louis Dreyfus Energy Services, L.P.	Other Supplier
Lindeman	Tony	FirstEnergy Solutions Corporation	Transmission Owner
Logan	Sharon	The Federal Energy Regulatory Commission	Not Applicable
Marinelli	Richard	PSEG Energy Resources and Trade LLC	Transmission Owner
Martin	Beth	Wisconsin Electric	Generation Owner
Maucher	Andrea	Division of the Public Advocate of the State of Delaware	End-Use Customer
McDonald	Steve	Customized Energy Solutions, Ltd.*	Not Applicable
McNamara	Grace	Louis Dreyfus Energy Services, L.P.	Other Supplier
Merola	Becky	<b>Noble Americas Energy Solutions LLC</b>	Other Supplier
Miller	John	Commonwealth Edison Company	Transmission Owner
O'Hern	Bill	RG Steel Sparrows Point LLC	End-Use Customer
Ondayko	Brock	AEP	Transmission Owner
Patrylo	Bob	H-P Energy Resources LLC	Other Supplier
Quinlan	Pamela	Rockland Electric Company	Transmission Owner
Riding	MQ	NAEA Ocean Peaking Power, LLC	Generation Owner
Ruch	Roger	FirstEnergy Solutions Corporation	Transmission Owner
Shanker	Roy	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Siegrist	Hal	GenOn Energy Management, LLC	Generation Owner
Sillin	John	The Federal Energy Regulatory Commission	Not Applicable
Siqveland	Kevin	The Federal Energy Regulatory Commission	Not Applicable
Sircar	Pradeep	Office of Utility Consumer Counselor of Indiana	Not Applicable
Snieckus	Ben	Noble Americas Energy Solutions LLC	Other Supplier
Snow	Robert	The Federal Energy Regulatory Commission	Not Applicable
Stadelmeyer	Rebecca	Exelon Generation Co., LLC	Transmission Owner
Sullivan	Meg	Duquesne Light Company	Transmission Owner
Summers	Ted	Public Service Electric & Gas Company	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier



Tarrant	Dan	Easton Utilities Commission	Electric Distributor
Tatum	Ed	Old Dominion Electric Cooperative	Electric Distributor
Villetoro	Karen	The Federal Energy Regulatory Commission	Not Applicable
White	John	The Federal Energy Regulatory Commission	Not Applicable
Wilson	James	Wilson Energy Economics	Not Applicable
Yohannes	Mariam	Office of the Peoples Counsel for the District of Columbia	Not Applicable
Ziegler	Richard	FirstEnergy Solutions Corporation	Transmission Owner

**PJM Present:**

Last Name	First Name	Company	Sector
Anders	Dave	PJM Interconnection, LLC	Not Applicable
Austin	Larry	PJM Interconnection, LLC	Not Applicable
Bastian	Jeff	PJM Interconnection, LLC	Not Applicable
Berner	Aaron	PJM Interconnection, LLC	Not Applicable
Boston	Terry	PJM Interconnection, LLC	Not Applicable
Boyle	Glen	PJM Interconnection, LLC	Not Applicable
Boyle	Stephen	PJM Interconnection, LLC	Not Applicable
Bresler	Stu	PJM Interconnection, LLC	Not Applicable
Bryson	Michael	PJM Interconnection, LLC	Not Applicable
Burlew	Sarah	PJM Interconnection, LLC	Not Applicable
Daugherty	Suzanne	PJM Interconnection, LLC	Not Applicable
Dessender	Harry	PJM Interconnection, LLC	Not Applicable
Dillon	Lisa	PJM Interconnection, LLC	Not Applicable
Duane	Vince	PJM Interconnection, LLC	Not Applicable
Eckenrod	Robert	PJM Interconnection, LLC	Not Applicable
Egan	Amanda	PJM Interconnection, LLC	Not Applicable
Ennis	Brad	PJM Interconnection, LLC	Not Applicable
Fabiano	Janell	PJM Interconnection, LLC	Not Applicable
Falin	Thomas	PJM Interconnection, LLC	Not Applicable
Foley	Sheila	PJM Interconnection, LLC	Not Applicable
Hauske	Thomas	PJM Interconnection, LLC	Not Applicable
Hendrzak	Chantal	PJM Interconnection, LLC	Not Applicable
Kendall	Ross	PJM Interconnection, LLC	Not Applicable
Kimmell	David	PJM Interconnection, LLC	Not Applicable
Lahey	Richard	PJM Board of Managers	Not Applicable
Langbein	Pete	PJM Interconnection, LLC	Not Applicable
Manion	Evelyn	PJM Interconnection, LLC	Not Applicable
Morelli	Lisa	PJM Interconnection, LLC	Not Applicable
O'Neill	Jack	PJM Interconnection, LLC	Not Applicable
Ott	Andrew L.	PJM Interconnection, LLC	Not Applicable
Schweizer	David	PJM Interconnection, LLC	Not Applicable
Sechrist	Erin	PJM Interconnection, LLC	Not Applicable
Sotkiewicz	Paul	PJM Interconnection, LLC	Not Applicable
Swimm	Nora C.	PJM Interconnection, LLC	Not Applicable
Tam	Simon	PJM Interconnection, LLC	Not Applicable
Ulmer	David	PJM Interconnection, LLC	Not Applicable
Walter	Laura	PJM Interconnection, LLC	Not Applicable



Williams	Jeff	PJM Interconnection, LLC	Not Applicable
Williams	Stan	PJM Interconnection, LLC	Not Applicable
Withrow	David	PJM Interconnection, LLC	Not Applicable

**ADMINISTRATION (9:00-9:05)**

Mr. Anders welcomed and reminded participants of Anti-trust and Code of Conduct requirements.

**ENDORSEMENTS/APPROVALS**

**1. ADMINISTRATION (9:05-9:10)**

Minutes of the January 26, 2012 Markets and Reliability Committee (MRC) meeting were **approved** by acclamation with no objections or abstentions.

**2. PJM MANUALS (9:10-9:40)**

- A. Mr. Bastian discussed proposed RPM related revisions to Manual 18. He noted that the MRC had reviewed these proposed revisions at its last meeting, and requested that the Market Implementation Committee (MIC) also review the revisions prior to the MRC taking action. He reported that the MIC had reviewed these proposed revisions and endorsed them at its February 17, 2012 meeting. Ms. Weber offered a friendly amendment to revert to the original language related to application of 70% of the CT Net CONE to sell offers not based on nuclear, coal, integrated gasification combined cycle, hydroelectric, wind or solar facilities in the MOPR section. Mr. Carretta requested clarification whether under the proposed Manual revision a planned resource that partially cleared in a Base Residual Auction (BRA) would become an existing resource in its entirety in a future BRA with respect to MOPR treatment. PJM indicated that the proposed revisions were not intended to address this issue, and that it was expected that this would be addressed in future revisions to the Manual. There were no objections to this amendment being considered friendly. Following discussion, the MRC **endorsed** the proposed revisions by acclamation with no objections and 23 abstentions.
- B. Mr. Berner reviewed proposed revisions to Manual 14E and the Tariff to define operations testing standards and requirements for Merchant Facilities. Following discussion, the MRC **endorsed** the proposed revisions by acclamation with no objections and two abstentions.
- C. Mr. Langbein discussed proposed changes to Manual 19 regarding Demand Response Capacity Measurement and Verification. Mr. Razi proposed a friendly amendment to provide clarity to "extenuating circumstances" by adding "(e.g. a power outage)" after "extenuating circumstances" language for Comparable Day definition in Appendix A. Mr. Campbell opposed this, and therefore it was not considered friendly. The Demand Response Subcommittee was requested to develop further Manual 19 revisions to provide clarification to the term "extenuating circumstances". Following discussion, the MRC **endorsed** the proposed revisions by acclamation with one objection and no abstentions.

**3. TRANSMISSION CONSTRUCTION PROJECT INFORMATION SHARING**

This item was withdrawn from the agenda for this meeting.

**4. FERC ORDER 745 MOTION (9:40-9:55)**

Mr. Schofield discussed a proposed motion related to authorizing a Section 205 filing to implement portions of PJM's Order 745 compliance filing which were deferred by the FERC. Mr. Bresler confirmed that PJM was preparing to implement the FERC approved methodology on April 1, 2012. He noted that if this motion was approved, proposed Tariff revisions would be brought to the Members Committee (MC) at its March 29, 2012 meeting. The proposed revisions would not take effect before PJM implemented the currently FERC approved provisions. Following discussion, the motion was **approved** in a sector-weighted voted with 3.63 in favor.

**5. NET ENERGY METERING SR. TASK FORCE (NEMSTF) (9:55-10:05)**



Mr. Barrett presented the proposed charter for the NEMSTF. Ms. Godson proposed a friendly amendment to Responsibility 1 to strike "identifying itself". There was no opposition to this being considered friendly. Mr. Wolfe proposed a friendly amendment to Responsibility 9 to read "Better understand and consider the impacts of the concept of Community Energy Facility (CEF) that has been raised in some state jurisdictions, and whether and how PJM tariffs, manuals, business rules, and/or settlement systems may be revised to accommodate CEFs". There was no objection to this being considered friendly. Mr. O'Connell proposed a friendly amendment to Responsibility 11 to replace "legislation" with "laws", and Mr. Wolfe requested that "regulations and commission orders" also be added. There was no objection to this being considered friendly. Following discussion, the MRC approved the proposed charter by acclamation with one objections and one abstention.

## **FIRST READINGS**

### **1. PJM MANUALS (10:05-10:35)**

- A. Mr. Elmy reviewed revisions to PJM Manual 14A regarding unit output. The committee will be asked to endorse the proposed revisions at its next meeting.
- B. Mr. Dessender reviewed revisions to Manual 28: Operating Agreement Accounting addressing the fixed costs to be paid to Demand Resources responding to Synchronized Reserve Events. The Committee will be asked to endorse the proposed revisions at its next meeting.
- C. Mr. Bryson reviewed revisions to manuals 11, 12, 13, 28 endorsed by the Operating Committee. The committee will be asked to endorse the proposed revisions at its next meeting.

### **2. RPM RELATED ISSUES (10:35-10:50)**

Mr. Anders discussed results of polling related to longer-term RPM associated issues submitted by stakeholders for consideration in future stakeholder process activities. He noted that 74 Voting Members had responded to the poll representing all five sectors, and that the results of the poll were analyzed and presented by both on a percentage and sector-weighted basis. Based on the polling results, he recommended that draft problem statements/charges be generated for the following categories and subtopics:

- Demand Response – Saturation Analysis, Auction Rules
- Long Term Auction – Long Term Auction
- Report & Energy Market Obligation – Energy Market Obligations, Reporting Obligations
- Transmission/RTEP – QTU Participation, CETL, LDA Definition, Model Design
- Other – Review Timing

He recommended that the first read and additional discussion of proposed problem statements/charges be held at the next MRC meeting. Finally, he recommended that the MRC be asked to approve a problem statement/charge for the Long Term Auction at the next meeting due to the requirement for a FERC filing to be made by later in 2012. Stakeholders discussed the polling results and recommendations, including the timeline for vetting these issues. Several stakeholders expressed concerns regarding their desire for stability of RPM rules, and about the level of work already underway in the stakeholder process. There were no objections to taking action on a problem statement/charge related to the Long Term Auction category at the MRC's next meeting.

### **3. BLACK START REFURBISHMENT (10:50-11:05)**

Mr. Schweizer presented Tariff and Manual 14D revisions to implement the Black Start Refurbishment Process and resulting proposals developed by the Black Start Service Task Force. The committee will be asked to endorse the proposed revisions at its next meeting.

### **4. COMBINED CYCLE MODELING (11:05-11:20)**

Mr. Williams presented a proposed problem statement and associated draft charge regarding Combined Cycle Modeling. Mr. Shanker requested that the system software capabilities be included in the education portion of the stakeholder process on this issue. Mr. Ott request that stakeholders provide Mr. Williams input on which stakeholder



group should be assigned this issue. The committee will be asked to approve the proposed problem statement and charge at its next meeting.

**5. ADDITIONAL SECTIONALIZING SCHEMES (11:20-11:30)**

Mr. Bryson reviewed Jackson Road-Twin Branch sectionalizing schemes to be incorporated into Manual 3: Transmission Operations. He noted that this scheme will be effective in 90 days.

**6. SYSTEM RESTORATION STRATEGY TASK FORCE (SRSTF) (11:30-11:40)**

Mr. Boyle presented the draft charter for the SRSTF. The committee will be asked to approve the draft charter at its next meeting.

**7. QUALITY PROJECT PROCESS IMPROVEMENTS (11:40-12:00)**

Ms. Huges introduced revisions to Tariff Attachment M identified through PJM's Quality Project. Mr. Ott noted that PJM and the Market Monitor had been working cooperatively to develop the proposed revisions. He noted that further discussions between the Market Monitor, PJM and the stakeholders were encouraged, and that the first read for this item was expected to be at the MRC's next meeting. Dr. Bowring acknowledged PJM's intention that the proposed revisions not impact the roles of the Market Monitor, PJM or the stakeholders, and expressed concern that the revisions not make any changes in the roles.

**8. PARAMETER LIMITED SCHEDULES (PLS) (12:00-12:15)**

Dr. Bowring presented the recommendations of the Market Implementation Committee (MIC) – PLS group. The committee will be asked to endorse proposed Tariff and OA revisions associated with these recommendations at its next meeting.

**9. MAXIMUM NOTIFICATION AND START-UP TIMES (MNSU) (12:15-12:30)**

Mr. Tam presented the recommendations of the Market Implementation Committee (MIC) – MN&SU group. The committee will be asked to endorse proposed Tariff and OA revisions associated with these recommendations at its next meeting.

**10. FERC ORDER ON REMOVING NON-RELIABILITY MONITORED FACILITIES FROM PJM LOSS CALCULATIONS (12:30-12:45)**

Mr. Bresler discussed alternative steps in response to the recent FERC order rejecting the proposed marginal loss calculation change (ER11-3445-000). He recommended that stakeholders approve a FERC filing to remove non-congestion management facilities from the marginal loss calculation in time for implementation on June 1, 2012. Mr. Tatum moved and Ms. Esposito seconded that PJM be directed to prepare proposed OA and Tariff revisions to remove non-congestion management facilities from the marginal loss calculation and that the MRC be asked to take action on the proposed revisions at its next meeting. Following discussion, the motion was **approved** with 20 objections and 2 abstentions.

**FUTURE AGENDA ITEMS (12:45)**

**FUTURE MEETINGS**

<u>2011</u>		
March 29, 2012	9:00 AM	Wilmington, DE
April 26, 2012	9:00 AM	Wilmington, DE
June 28, 2012	9:00 AM	Wilmington, DE
July 26, 2012	9:00 AM	Wilmington, DE
September 27, 2012	9:00 AM	Wilmington, DE



October 25, 2012  
November 29, 2012

9:00 AM  
9:00 AM

Wilmington, DE  
Wilmington, DE

Author: D.A. Anders  
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