

Quadrennial Review of VRR Curve Parameters: PJM Preliminary Recommendations

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PJM Preliminary Recommendations

- In accordance with the Tariff, PJM staff has developed preliminary recommendations based on review of the analysis and reports prepared by The Brattle Group with regard to:
 - Cost of New Entry (CONE)
 - Shape of the Variable Resource Requirement (VRR) Curve
 - Net Energy & Ancillary Services Revenue (E&AS) Offset methodology
- Preliminary recommendations focus on ensuring PJM maintains adequate resources to meet reliability requirements at a reasonable cost
- Preliminary recommendations used to kickoff discussion with stakeholders



CONE – PJM Preliminary Recommendations:

Summary

- Adopt Combined Cycle (CC) as the Reference Resource
 - 1x1 double train, single shaft
 - 1,156 MW w/ duct firing
 - Natural gas firm transportation
 - Cooling towers to air-cooled condensers
- Adopt updated CONE values based on CC Reference Resource
- Adopt CC weighting of the Bureau of Labor Statistics (BLS) composite cost index used in the escalation of CONE each year
 - Labor: 40%, Materials: 45%, Turbine: 15%



CONE – PJM Preliminary Recommendations: <u>CC as Reference Resource</u>

- Recommendation: Adopt 1x1 CC single shaft (1,156 MW w/ duct firing) double train
 - Current Reference Resource: Single GE Frame Model 7HA.02
 CT (320 MW)
- Rationale:
 - Current trend is moving towards 1x1 CC with multiple units on site
 - Offers flexible operational parameters similar to simple cycle CT with efficiency of CC



CONE – PJM Preliminary Recommendations: Adopt CC Gross CONE Values

Adopt CC Gross CONE values (\$/MW-Year ICAP)

| CONE Area | 1 | 2 | 3 | 4 |
|------------|---------|---------|---------|---------|
| CONE Value | 182,700 | 178,700 | 183,100 | 184,500 |

| CONE Area 1: AE, DPL, JCPL, PECO, PS, RECO | | |
|---|--|--|
| CONE Area 2: BGE, PEPCO | | |
| CONE Area 3: AEP, APS, ATSI, ComEd, Dayton, DEOK, Dominion, Duquesne (DLCo), EKPC, OVEC | | |
| CONE Area 4: MetEd, Penelec, PPL | | |



VRR Curve Shape – PJM Preliminary Recommendation: <u>Adopt Candidate Curve</u>

- Similar to existing curve, but moderately steeper
- Well within the 'Workable Range'

| Points on the | | | |
|---------------|--------------------------|--------------------------|--|
| VRR Curve | Current Curve | Candidate Curve | |
| | quantity = IRM - 1.2% | quantity = IRM - 1.1% | |
| | price = greater (CONE or | price = greater (CONE or | |
| Α | 1.5*Net CONE) | 1.75*Net CONE) | |
| | quantity = IRM + 1.9% | quantity = IRM + 1.7% | |
| В | price = 0.75*Net CONE | price = 0.75*Net CONE | |
| | quantity = IRM + 7.8% | quantity = IRM + 5.2% | |
| С | price = 0 | price = 0 | |

Candidate VRR Curve and Current Curve \$600 Reliability 0.80 Current Curve, Requirement CT Ref Tech **CC Gross CONE** (1-in-10) 0.70 \$500 **Candidate Curve** Price (2026 \$/UCAP MW-day) 0.60 \$400 Workable 0.50 **MRI Curve** Range \$300 0.40 CC Net CONE 0.30 \$200 0.20 \$100 0.10 **Current Curve** CC Ref. Tech. **\$**0 0% 5% 10% 15% 20% 5.3% 10.6% 15.8% 21.1% 26.3% IRM - 9.4% IRM - 4.2% IRM + 1.1% IRM + 6.% IRM + 11.6%

UCAP Reserve Margin (%) ICAP Reserve Margin (%)



E&AS Offset – PJM Preliminary Recommendations: Summary

- Adopt a forward-looking E&AS methodology
- Apply updated Reference Resource characteristics and cost



E&AS Offset – PJM Preliminary Recommendations: Adopt Forward-Looking E&AS Offset

- Recommendation: Adopt forward-looking E&AS Offset methodology
 - Utilize Projected E&AS Dispatch
 - Incorporate the following updates:
 - Remove regulation
 - Scale historical hourly sync and non-sync reserve prices by forward energy prices
 - Update EKPC gas hub from Columbia-App TCO to MichCon
 - Remove variable gas transportation cost
- Rationale: Reflects expected market conditions developers will face upon entry into market



Summary of PJM Preliminary Recommendations

- CONE
 - Adopt Combined Cycle (CC) as the Reference Resource
 - Adopt CC Gross CONE values
 - Adopt CC weighting of BLS composite cost index
- Shape of the VRR Curve
 - Update to a CC-based VRR curve shape for RTO and LDAs
 - Adopt the Candidate Curve
- E&AS Offset
 - Adopt Forward-Looking E&AS Offset Methodology
 - Update Reference Resource characteristics and costs



Tariff Based Schedule

- PJM's Preliminary Recommendations by May 15
 - Posted May 4, 2022
- PJM Member Vote by August 31
 - MRC/MC vote scheduled August 24, 2022
- FERC Filing by October 1
 - Following PJM Board approval in September

PJM will be holding multiple meetings between May and August to work with stakeholders to develop recommendations





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2022 Quadrennial Review

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