

## Hypothetical Example of Proposed CTR Allocation vs Status Quo

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## Hypothetical Example of Proposed CTR Allocation vs Status Quo

Total CTR MWs Available for Allocation to LSEs in Zone 1 = 3,000 MW Total UCAP Obligation of Zone 1 = 10,000 MW

	Status Quo							
LSE	UCAP Obligation (MW)	% Share of UCAP Obligation	Allocated CTR (MW)	% Share of CTR MW				
Α	9,700	97.0%	2,910.0	97.0%				
В	150	1.5%	45.0	1.5%				
С	110	1.1%	33.0	1.1%				
D	20	0.2%	6.0	0.2%				
Е	20	0.2%	6.0	0.2%				
Zone 1 Total	10,000	100.0%	3,000.0	100.0%				

	Proposed Allocation							
			Allocation	Remaining	Pro-rata	Total		
	UCAP	Historical	to	UCAP	CTR	Allocated		
	Obligation	Resources	Historical	Obligation	Allocation	CTR	% Share of	
LSE	(MW)	(MW)	Resource	(MW)	(MW)	(MW)	CTR MW	
Α	9,700	0	0	9,700	2,764.4	2,764.4	92.1%	
В	150	150	150	0	0.0	150.0	5.0%	
С	110	40	40	70	19.9	59.9	2.0%	
D	20	0	0	20	5.7	5.7	0.2%	
Е	20	30	20	0	0.0	20.0	0.7%	
Zone 1 Total	10,000	220	210	9,790	2,790	3,000.0	100.0%	



## Proposed Eligibility Requirements of Historic Generation Resources

- The proposed method allocates CTR MWs that are available for allocation to LSEs in a given zone first to zonal LSEs with historic generation resources identified as network resources on a NITSA that are located outside of the zone
- To qualify, the generation resource must have been operational and committed to the LSE before the start of RPM (June 2007) and commitment must still exist
- The status as a historic generation resource for purposes of the zonal CTR allocation terminates upon resource retirement or change in designated network resource status in the LSE NITSA
- LSEs must opt-in such resources and PJM will evaluate the resource for qualification as a historic generation resource for CTR allocation purposes

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## Call to LSEs for Election of Historic Generation Resources

- In order to fully evaluate the proposal, LSEs having generation resources that satisfy the proposed eligibility requirements for which the LSE seeks designation as a historic generation resource for purposes of the proposed CTR allocation method are asked to provide PJM with a list of such resources in advance of the August MIC meeting
  - PJM will evaluate the eligibility of each resource and post the MW quantity of qualified requests by zone with August meeting material
- LSEs are asked to submit such requests by no later than COB on Tuesday, July 27, 2021, to jeffrey.bastian@pjm.com

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